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## Project Motivation

UCR's Marine Energy Harvesting (MEH) project: Uniting ME, EE, and business students to create an efficient wave energy device and explore market opportunities.

Our Wave Energy Converter (WEC) aims to produce and store power for low-power ocean sensors and observation.

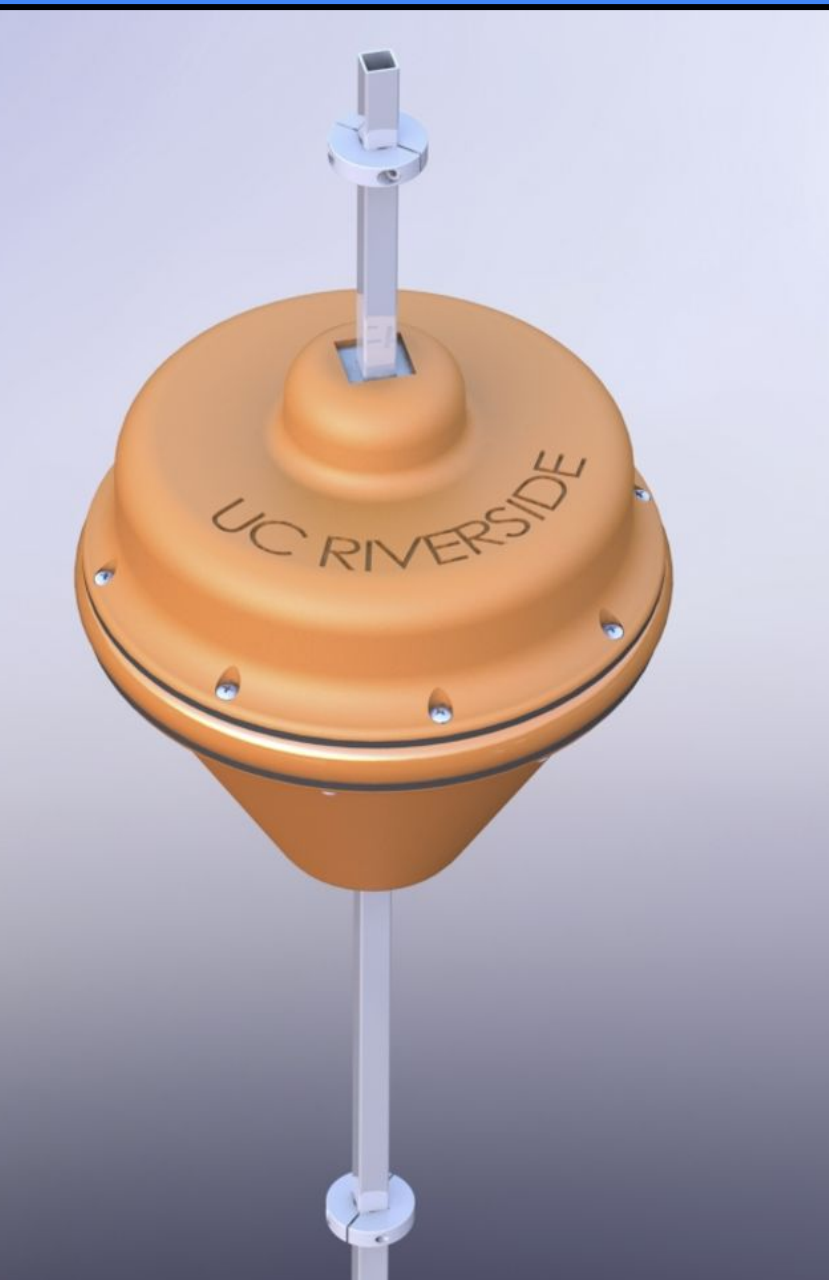
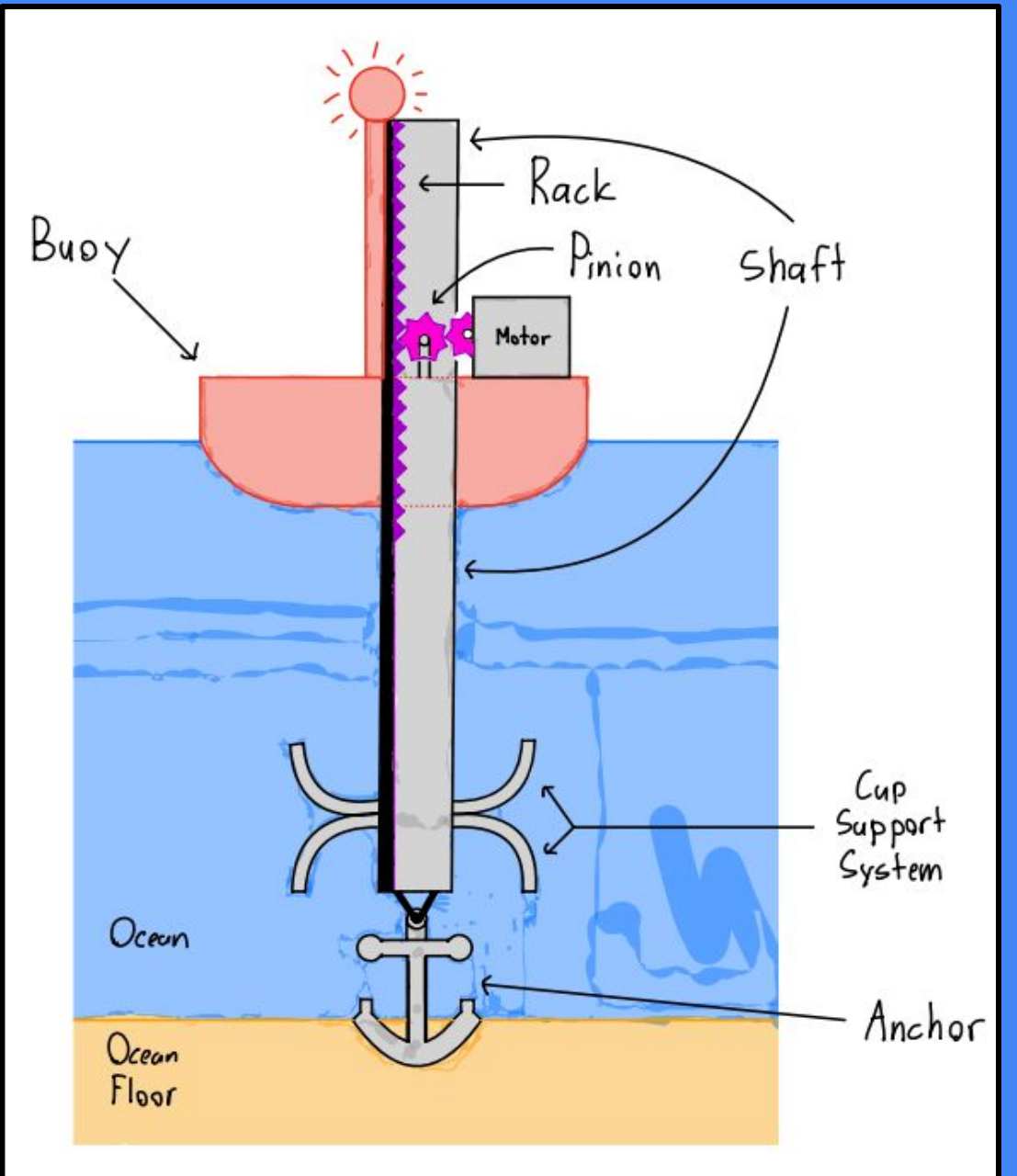
## Proposed Solution

### Design

- Wave Energy Converter (WEC)
- Converts Vertical Wave Motion to electricity to charge batteries with Battery Management System (BMS)
- Uses direct drive rack and pinion mechanism
- BMS charges batteries by smartly distributing power

### Characteristics

- Easy on or off shore deployment
- Simple mechanism for easy maintenance



Visualization of WEC Design Concept

CAD model of WEC design

## Scale Model Testing

### Tested Performance Characteristics of our 1:5 scale model of our design solution

Scaled assembled prototype of WEC (left), Scaled prototype of drivetrain Assembly (right)

- The WEC prototype was tested under varying wave conditions manually moving the device at varying speeds and stroke lengths.
- Six tests were conducted, each labeled with the stroke position, time, velocity, RPM, mechanical power, voltage, current, electrical power, and efficiency.
- Test 1, Test 2, and Test 3 represent full strokes at slow, medium, and fast speeds respectively.
- Test 4, Test 5, and Test 6 represent half strokes at slow, medium, and fast speeds respectively.
- The tests aimed to simulate different wave heights and periods to evaluate the WEC's performance under various conditions.
- Average efficiency across all tests was calculated

### Explanation of Measurement and Data Recording:

- Velocity of the device was tracked using Tracker software, analyzing video footage from cameras.
- Starting upward buoyant force was measured using attached anchors, tarp strap, and luggage scale, providing insight into initial power requirements.
- Electrical power output was recorded using multimeters connected to the circuit, measuring voltage and current.
- Data was synchronized at specific points along the stroke using video tracking software, enabling accurate analysis and comparison across different conditions.

Photos of WEC power generation Test Setup

## Prototype Testing Results

### Performance Testing Analysis:

- **Output Power vs. Time Graph:** The graph depicts electrical power output across six trials, varying stroke length and wave speed. Full strokes consistently yield higher power, especially at faster wave speeds. Test 3 with a full stroke at a faster wave period proves most effective.
- **Efficiency vs. RPM Scatter Plot:** This plot shows a direct correlation between rotational speed and efficiency, indicating higher RPM leads to better power conversion. Identifying optimal RPM regions is crucial for maximizing efficiency.

### Lessons Learned and Future Improvements:

- Despite generating usable power, the device's average efficiency of 26% suggests room for improvement. Higher RPM correlates with increased efficiency, suggesting a need to maintain optimal rotational speeds. Future enhancements could include integrating a flywheel mechanism to ensure continuous rotation at productive RPM levels and refining the device's design for maximum efficiency and performance.

## Cost Analysis

Component	Approximate Cost (\$)
Stainless Steel (316)	\$2750
Linear Low Density Polyethylene (LLDPE) Housings	\$1100
AC Generators for Marine Environments	\$2000
Battery Pack and Battery Management System	\$550
Wave Tank Testing and Refabrication	\$5000
Manufacturing Costs	\$5000
Labor Expenses	\$7200
Mooring Installation and Equipment Costs	\$2060 - \$31060
Total Estimated Cost	\$23660 - \$44160

## Stakeholders

- **Investors:** SBIR Funding Boosts Ocean Motion Tech's Growth
- **Permitting Authority:** Coast Guard Regulates Private Aids to Navigation
- **Strategic Partnership (Private Entity):** CODAR Collaboration for Renewable Power Enhances Data Collection
- **Strategic Partnership (Research Facility):** Scripps Institution of Oceanography Collaboration Enhances Data Collection
- **Risk Mitigation and Insurance:** Gallagher Provides Tailored Insurance Solutions
- **Maintenance and Deployment Partner:** Gravity Marine Services Optimizes Device Deployment

## Deployment Areas

Our intention is to address the gaps in HF radar coverage depicted on this image along the Northern California and Southern Oregon coastlines.

## Conclusions

- **Scalable Models:** Both the scaled and larger versions show market potential, indicating adaptability
- **Design Optimization:** Improved drivetrain and generator selection can boost efficiency
- **Waterproofing Vital:** Additional waterproofing measures are necessary for durability
- **WEC-SIM Modeling:** Future modeling will refine operational understanding for optimization

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